2. ASME/ANSI B31.5 ''Refrigeration Piping'' (1992 edition with ASME B31.5a–1994 Addenda).

3. ASME/ANSI B31.8 ''Gas Transmission and Distribution Piping Systems'' (1995).

4. ASME Boiler and Pressure Vessel Code, Section I ''Power Boilers'' (1995 edition with 1995 Addenda).

5. ASME Boiler and Pressure Vessel Code, Section IV, ''Heating Boilers'' (1995 edition with 1995 Addenda).

6. ASME Boiler and Pressure Vessel Code, Section VIII, Division 1 ''Pressure Vessels'' (1995 edition with 1995 Addenda).

7. ASME Boiler and Pressure Vessel Code, Section VIII, Division 2, ''Pressure Vessels: Alternative Rules'' (1995 edition with 1995 Addenda).

8. ASME Boiler and Pressure Vessel Code, Section IX, ''Welding and Brazing Qualifications'' (1995 edition with 1995 Addenda).

F. Gas Research Institute (GRI):

1. GRI–89/0176 ''LNGFIRE: A Thermal Radiation Model for LNG Fires'' (June 29, 1990).

2. GRI–89/0242 ''LNG Vapor Dispersion Prediction with the DEGADIS Dense Gas Dispersion Model'' (April 1988–July 1990).

G. International Conference of Building Officials (ICBU):

1. NFPA 30 ''Flammable and Combustible Liquids Code'' (1996).

H. National Fire Protection Association (NFPA):

1. ANSI/NFPA 30 ''Flammable and Combustible Liquids Code'' (1993)

2. ANSI/NFPA 37 ''Standard for the Installation and Use of Stationary Combustion Engines and Gas Turbines'' (1994).

3. ANSI/NFPA 51B ''Standard for Fire Prevention in Use of Cutting and Welding Processes'' (1994).

4. ANSI/NFPA 59A ''Standard for the Production, Storage, and Handling of Liquefied Natural Gas (LNG)'' (1972 edition for §193.2005(c), otherwise 1996 edition).

5. ANSI/NFPA 70 ''National Electrical Code'' (1996).

[58 FR 14523, Mar. 18, 1993, as amended by Amdt. 193–11, 61 FR 26123, May 24, 1996; Amdt. 193–13, 62 FR 8404, Feb. 25, 1997; Amdt. 193–15, 63 FR 7723, Feb. 17, 1998]

PART 194—RESPONSE PLANS FOR ONSHORE OIL PIPELINES

Subpart A—General

Sec.

Subpart B—Response Plans

AUTHORITY: 33 U.S.C. 1231, 1321(j)(1)(C), (j)(5) and (j)(6); sec. 2, E.O. 12777, 56 FR 54757, 3 CFR, 1991 Comp., p. 351; 49 CFR 1.53.

SOURCE: 58 FR 253, Jan. 5, 1993, unless otherwise noted.

Subpart A—General

§194.1 Purpose.

This part contains requirements for oil spill response plans to reduce the environmental impact of oil discharged from onshore oil pipelines.

§194.3 Applicability.

This part applies to an operator of an onshore oil pipeline that, because of its location, could reasonably be expected to cause substantial harm, or significant and substantial harm to the environment by discharging oil into or on any navigable waters of the United States or adjoining shorelines.

§194.5 Definitions.

Adverse weather means the weather conditions considered by the operator in identifying the response systems and equipment to be deployed in accordance with a response plan, including wave height, ice, temperature, visibility, and currents within the inland or Coastal Response Zone (defined in the National Contingency Plan (40 CFR part 300)) in which those systems or equipment are intended to function.

Barrel means 42 United States gallons (159 liters) at 60° Fahrenheit (15.6° Celsius).

Breakout tank means a tank used to:

(1) Relieve surges in an oil pipeline system or